AMPOL LIMITED ACN 004 201 307

LEVEL 24 2 MARKET STREET SYDNEY NSW 2000

# **ASX Release**

2020 Investor Day

Monday 23 November 2020 (Sydney): Ampol Limited provides the attached 2020 Investor Day Presentation.

Authorised for release by: the Board of Ampol Limited

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# Welcome and overview

Matt Halliday Managing Director & CEO



# **Ampol Leadership Team**



**Matt Halliday** Managing Director & CEO



**Joanne Taylor** Executive General Manager Retail, Brand and Culture



**Brent Merrick**Executive General Manager
Commercial



Andrew Brewer
Executive General Manager
Infrastructure



**Jeff Etherington**Interim Chief Financial Officer



Alan Stuart-Grant
Executive General Manager
Strategy and Corporate
Development



**Georgina Koch** General Counsel & Company Secretary



# Agenda

SESSION ONE			
09:00 – 09:55	Overview, strategy and short-term priorities	Matt Halliday	
09:55 – 10:00	Break		
SESSION TWO			
10:00 – 10:10	F&I Australia	Brent Merrick	
10:10 – 10:20	F&I International	Brent Merrick	
10:20 – 10:30	Retail	Joanne Taylor	
10:30 – 10:40	Energy transition	Alan Stuart-Grant	
10:40 – 10:45	Conclusion	Matt Halliday	
10:45 – 11:30	Q&A	All	





- Introduction
- Our strategy

**AMPOL** 

Short-term priorities



### Overview

- Ampol is Australia's market-leading fuels and retail business, underpinned by strategic infrastructure and strong customer positions
- COVID-19 impacts have highlighted the quality of the business (ex-Refining and Aviation), with strong underlying performance in our Retail and International businesses, however the outlook for demand remains uncertain
- Despite the unprecedented disruption, we have made strong progress against our 2019 Investor Day commitments
- We remain committed to disciplined capital allocation to ensure strong ROCE across all parts of the portfolio
- We are capitalising on a unique opportunity to bring back an iconic Australian brand and reinvigorate our customer connection and organisational culture
- We have a clear strategy to:
  - Enhance the core business through relentless focus on cost efficiency, capital effectiveness and customer delivery
  - Deliver earnings growth in International and Retail, where we continue to build momentum
  - Build foundations for energy transition, leveraging the strength of our assets, customer positions and capabilities



## We are the Australian transport fuels leader

Ampol possesses qualities that are unmatched in the Australian transport fuels industry

#### Strategic assets Deep customer base Portfolio of privileged infrastructure: • Significant B2B and B2C customer platforms: - 1.5BL owned capacity in highly strategic locations - Over 80K business accounts - Potential to adapt for alternate uses - Over 3M weekly Convenience Retail (CR) customers ~19-year average historical supply relationship with top 20 B2B Australia's largest branded retail network at ~1,930 sites customers\*\*\* Valuable partnerships with industry leaders including Woolworths, Uber Eats, Evie Networks - Leading card offer, with ~38%^ market share Supply chain expertise Iconic Australian brand

- Australia's largest integrated fuel supplier:
  - 21BL Australian and International volumes\*
  - Manage valuable 16BL Australian short position\*
- Strong trading and shipping capability
- Growing presence in international market (bought or sold cargoes from 19 countries in 2020\*\*)

- Ampol brand strongly resonates with Australians
- Market leader in Australian transport fuels (largest wholesale supplier, with 28% market share in 2019)
- CR store transition 96% complete\*\*
- Relentless focus on safety and reliability



- 2019 volumes (pre COVID-19
- As of 31 October 2020
- \*\* Based off 2019 analysis
- Source: ACA Research 2019

## We operate in three large and resilient markets

Our strong platform means we are well positioned to take advantage of growth opportunities in all of these markets







Scale in 2019:

Resilient in 2020:

~56BL

Diesel  $\downarrow$  1%; Gasoline  $\downarrow$  15%; Jet  $\downarrow$  53%\* ~1,100BL

Estimated daily demand ↓ 6%\*\*

\$8.8bn

Petrol & Convenience (P&C) spend ↑ 1.3%\*\*\*



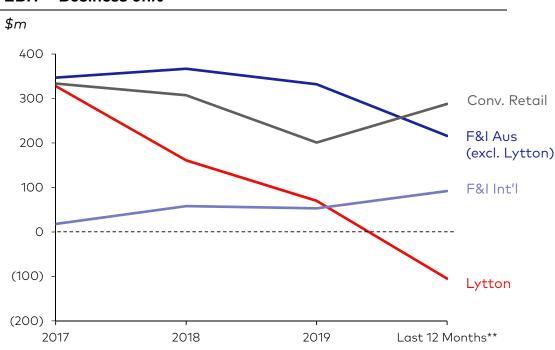
- September 2020 YTD versus pcp
- \*\* Versus pcp; estimate as at October 2020
- \*\*\* Moving annual total as at 26 July 2020

Source: APS; FGE - Asia Pacific Petroleum Databook 1: Supply and Demand (Fall 2020); IRI, Opportunities and Challenges for Convenience Retail post Covid-19; 2019 AACS State of the Industry report

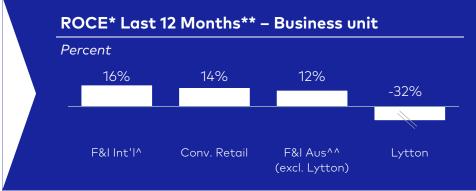
# Our non-refining businesses generate good returns

With the exception of the recent performance of Lytton, the integrated business generates compelling returns

#### EBIT - Business unit









- ROCE = EBIT / Capital Employed. Calculated based on reporting at the time (i.e. on a post AASB 16 basis from 2019)
- \*\* Last 12 months to 30 September 2020; ROCE calculated using last 12 months EBIT to 30 September 2020 and 2019 CE (except for CR and Lytton adjusted for June 2020 impairment)
- \*\*\* 3 Year Average 2017 -2019. Calculated based on reporting at the time (i.e. on a post AASB 16 basis from 2019)
- ^ Includes Gull, SEAOIL and Trading & Shipping International
- ^^ Includes Bulk Fuels, Lubes and Trading & Shipping Australia

# Our strategy builds on our strengths in fuels

Our strategy focuses on our core business, and establishes a platform to grow and ultimately evolve as energy markets transition

Purpose	Powering better journeys, today and tomorrow						
Strategy		BRING BACK AMPOL	Bring back an iconic Australian brand and reinvigorate our people and customer connection				
		FURTHER COST SAVINGS	Take further action on costs to mitigate demand impacts and reinforce competitive position				
	ENHANCE	MAXIMISE LYTTON VALUE	Review to determine how to maximise value from a highly strategic and well-located asset				
	the core business	IMPROVE RETAIL NETWORK	We have released significant capital, with further potential to improve returns				
		RESTORE F&I AUSTRALIA ROCE	Our market leading position provides resilience, but we will take action to further strengther our infrastructure and focus on capital effectiveness and cost efficiency				
	EXPAND	INT'L EARNINGS GROWTH	Leverage our scale and capabilities to	accelerate our growth in regional markets			
	from rejuvenated fuels platform	SHOP EARNINGS GROWTH	Leverage our strength in retail fuel to capture opportunities from the evolving behaviours and expectations of our customers				
	EVOLVE  energy offer for our customers  BUILD FOUNDATIONS FOR ENERGY TRANSITION		Transition with our customers, focusing on a targeted set of energy and decarbonisation themes with clear linkages to our capabilities and assets				
Strengths	Strategic assets		Deep customer base	Supply chain expertise			

# We will remain disciplined in our approach

Our approach will be governed through a well-defined Capital Allocation Framework, underpinned by operating and capital efficiency

#### Capital Allocation Framework

#### Stay-In-Business Capex

Focused on safety and reliability of supply

#### **Optimal Capital Structure**

- Adj. Net Debt / EBITDA target of 1.5x 2.0x
- Where Adj. Net Debt > 2.0x EBITDA, debt reduction plans become a focus

#### **Ordinary Dividends**

50% – 70% of RCOP NPAT (fully franked)

#### Capital Returns

Where Adj. Net Debt < 1.5x</li>
 EBITDA (or sufficient headroom exists)

#### **Growth Capex**

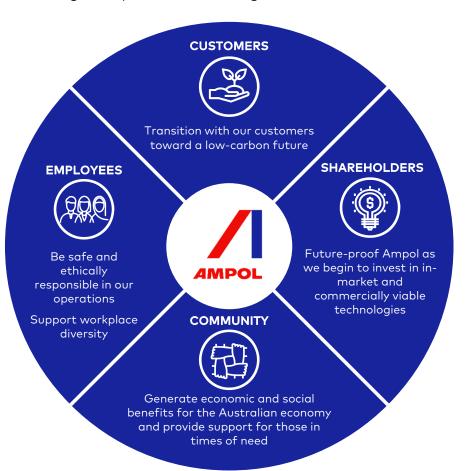
- Where clearly accretive to shareholder returns
- Investments to support energy transition

- Commitment to a strong investment grade credit rating
- Mandated a number of banks to explore the possibility of issuing A\$ wholesale hybrid capital securities, subject to market conditions
- \$300 million off-market buy-back announced, following settlement of the property transaction
- The buy-back has been sized in accordance with our credit rating commitment and Capital Allocation Framework, having regard to business performance and outlook, and future growth options
- Committed to releasing franking credits over time, subject to our Capital Allocation Framework and business performance



# Our decisions are informed by our approach to ESG

Ampol is taking a responsible and long-term view to deliver value for stakeholders



# In aligning our organisation behind our ESG strategy, we will:

- Announce our ambitions, targets and a decarbonisation strategy along with our TCFD report during 1H 2021 – climate scenario analysis underway
- Routinely integrate ESG considerations into our strategy and business planning
- Develop an ESG scorecard to monitor our progress

# We are delivering on our promises from 2019 Investor Day

Despite a year of unprecedented disruption, we have delivered on the strategic initiatives outlined at our 2019 Investor Day

		2019 Investor Day	Progress
Improve our network	Core company-operated network	<ul> <li>Proposed IPO of 49% interest</li> </ul>	✓ Charter Hall consortium acquired 49% interest for \$682 million
	Non-core sites under review	<ul><li>Under review</li></ul>	√ ~100 back to core and process underway to change operating model for ~130
	Alternate use sites	<ul> <li>Divestment process</li> </ul>	✓ 25 higher and better use retail sites sold for \$136 million
\$195m earnings growth by 2024*	Cost-out	• \$40m in 2020	✓ Delivered in 2020
	F&I International	• \$70m by 2024	✓ Strong performance in Trading & Shipping Int'l, Gull NZ and SEAOIL
	Convenience Retail non- fuel	• \$85m by 2024	✓ Positive momentum on basket size, gross margin and labour efficiencies
Capital management	Franking credits	<ul> <li>Release franking credits</li> </ul>	✓ \$300 million OMBB announcement
	Hybrid Capital Issue	<ul><li>New hybrid</li></ul>	<ul> <li>Considering an A\$ wholesale hybrid issue, subject to market conditions</li> <li>Structured to support balance sheet and Moody's credit rating</li> </ul>



# We have a clear set of 2021 priorities

Clear strategic priorities to grow shareholder value during 2021 by continuing to grow earnings and improving returns by strengthening our asset positions and improving cost and capital efficiency

Rebrand	Bring back Ampol	<ul> <li>Launch national rollout and achieve network scale by the end of 2021</li> </ul>
Improve returns from F&I Australia	Lytton refinery review	■ Complete review by end of 1H 2021
	Improve returns	<ul> <li>Review asset base operations to enhance capital effectiveness and drive cost efficiency</li> <li>Selectively pursue value accretive investments to strengthen infrastructure position</li> </ul>
	Cost-out	<ul> <li>Upgraded overhead reduction program to achieve additional \$40 million by 2022*</li> </ul>
Earnings growth	F&I International	<ul> <li>Network expansion in NZ and the Philippines</li> <li>Trading &amp; Shipping growth across customers, geographies and products</li> </ul>
	Convenience Retail non-fuel	<ul> <li>Embed efficiencies across shop operations and disciplined approach to format upgrades</li> <li>New store pipeline and network rebrand</li> </ul>
Improve our network	Maximise portfolio value	<ul> <li>Evaluate value maximising strategies for ~75 freehold sites</li> </ul>
		<ul> <li>Continued prudent management of balance sheet</li> <li>Committed to releasing franking credits over time, subject to our Capital Allocation Framework and business performance</li> </ul>



<sup>\*</sup> Represents F&I Aust and corporate overhead costs; Refining to be addressed separately through the Lytton Review; excludes natural group cost inflation and one off cost increases

# **Bring back Ampol**

Bring back an iconic
Australian brand and
reinvigorate our people and
customer connection

Distinctly Australian Market leader in transport fuels

Relentless focus on safety and reliability



World-class fuels that go the distance

Refreshed companyoperated network

Customerdriven energy solutions





# Further cost savings

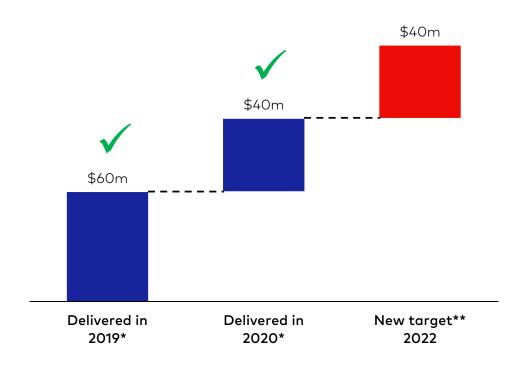
Take further action on costs to mitigate demand impacts and reinforce competitive position





### We continue to take action on costs

Continual focus on improving the overall cost base - new program to reduce overheads by an additional \$40 million by 2022



#### Cost-out initiative examples

- Office relocation
- IT simplification
- Rationalise depot network
- Reduce manning levels across distribution network
- Increased use of automation and technology



- Excludes natural group cost inflation, program being based on 2018 baseline
- \* Represents F&I Aust and corporate overhead costs; Refining to be addressed separately through the Lytton Review; excludes natural group cost inflation and one off cost increases



# Maximise Lytton value

Review to determine how to maximise value from a highly strategic and well-located asset



# Lytton review underway

Determining how to maximise value from a highly strategic and well-located piece of infrastructure

#### Why we are taking action

- Global refining heavily impacted by COVID-19; Lytton loss making
- Refining in Australia competitively disadvantaged versus large, modern regional refineries
- Lytton earnings volatility impacts financial settings
- Well-located asset on ~220ha land must deliver an appropriate return
- Increased competitor ability to import into Brisbane; may impact refinery economics
- Findings expected by end of 1H 2021; all options to be considered

#### **Key considerations**

- Lytton Refiner Margin (LRM) outlook
- Potential for productivity and cost improvements; 2027 fuel standards capex
- Fuel security and government support initiatives
- Impacts from separation from supply chain
- Impact on competitive position from moving to import model
- Trading and Shipping value creation from shifting from crude, to product imports
- Environment, workforce and community

#### Possible outcomes

- Continued refining operations with efficiency program to deliver improved financial performance
- Conversion to import terminal:
  - Closure and remediation costs estimated to be lower than Kurnell, given smaller size
  - Conversion capex estimated to be lower than Kurnell, given existing infrastructure capability
- Potential for other uses of land zoned for industrial use



# Improve retail network

We have released significant capital, with further potential to improve returns



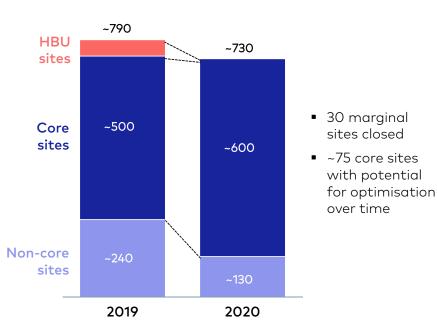


# We continue to improve our network

Our actions have improved the quality of our network and released significant capital\*

#### Company-operated network

Number of sites in network



#### Capital released and network quality strengthened

- We have delivered on a series of capital initiatives:
  - 25 HBU sites divested
  - Execution of core property transaction has released ~\$635 million\*
- Increased number of core sites from improvement in both shop and fuel
- Continual focus on maximising returns from live capital base:
  - Potential to optimise capital employed over time in a further ~75\*\* core freehold sites, on a site-by-site basis
  - Continue to evaluate alternative business models for non-core sites
- Network quality improved, reflecting our focus on fuel:
  - 4 NSW high volume highway site leases secured
  - 4 NTI sites added in 2020; targeted NTI strategy to highgrade network quality and deliver earnings growth



- Gross proceeds of \$682 million less estimated transaction costs. The property transaction completed on 20 November 2020
- \*\* Includes remaining Higher or Better Use (HBU) sites and ~50 sites excluded from property trust

# Business unit strategies

- F&I Australia
- F&I International
- Retail
- Energy transition





# Restore F&I Australia ROCE

Our market-leading position provides resilience, but we will take action to further strengthen our infrastructure and focus on capital effectiveness and cost efficiency

# Our objectives

We are well placed to build upon our market-leading position in Australia

Integrated value creation

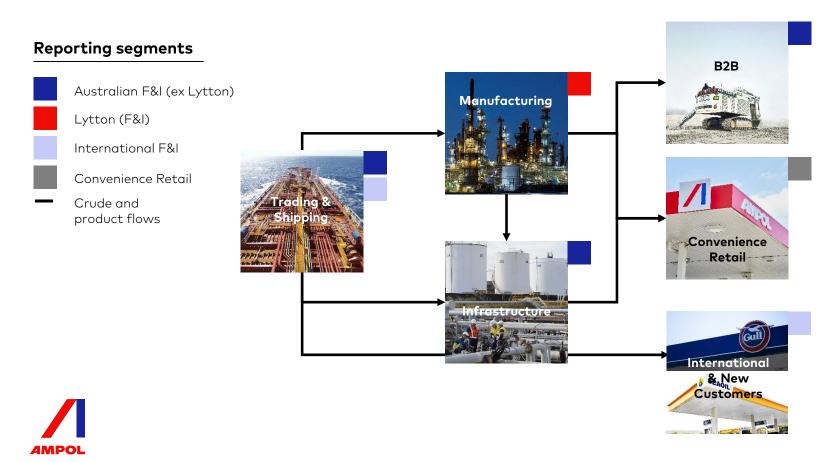
Superior asset base with improved capital effectiveness

Relentless focus on costs Safe, reliable operations



# Our integrated platform creates opportunities

Integration delivers diversified earnings, a strong base for growth off existing business activities and skills to evolve into new areas



#### Integration benefits

- Earnings are diversified by participation across the full supply chain and through a broad customer base
- Informed decision-making across the value chain supports value capture
- Broader base from which to pursue earnings uplift
- Ability to assess and set direction of core and adjacent market growth pathways

## We are taking action to improve returns

Our business is resilient, but we remain focused on cost efficiency and capital effectiveness

Market characteristics*	NSW	QLD	WA	VIC	SA
Total market demand	15.9BL	13.3BL	9.7BL	12.2BL	3.3BL
Ampol's fuel market share	33%	35%	22%	23%	23%
Quality of infrastructure position	<b>√</b>	<b>√</b>	X	~	<b>√</b>
* Volumes and market share as of 2019	Focus or effecti	n capital veness	Loo	k to strengt position	hen



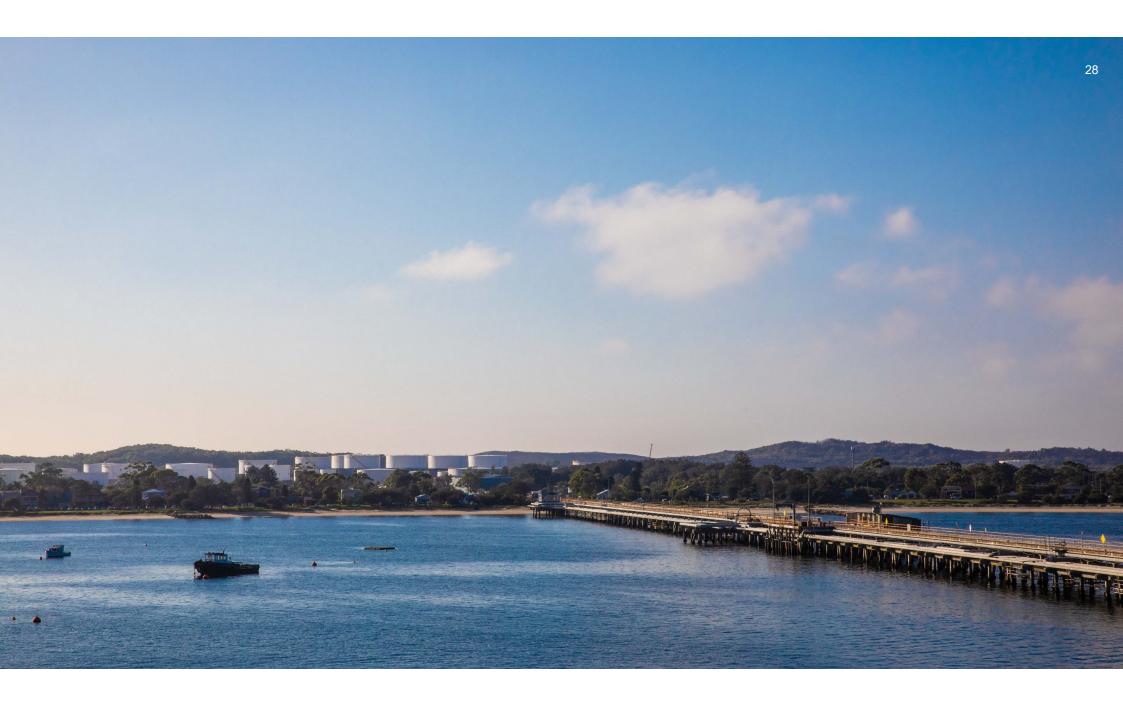
Ampol is in discussions with Puma Energy Holdings Pte. Ltd in respect of a potential acquisition of Puma's partially constructed Perth terminal. There is no certainty at this time that a transaction will proceed. Further details will be provided at the appropriate time

#### COVID-19 impacts

- Loss of scale due to COVID-19 demand reduction impacting current returns
- Lytton Refinery return to production has reduced import volume requirements relative to the T&I period
- Jet fuel challenged; international flights (incl. freight) represented >75% of Ampol 2019 jet fuel volumes

#### Cost efficiency and capital effectiveness

- Demand reduction requires cost and capital discipline on a market by market basis to maximise gross margin and competitive unit costs (e.g. jet reset, depot rationalisation, hours of operation etc.)
- Exploring full asset potential with consideration of current status, energy transition and energy security
- Control of operational decisions as we move through a dynamic time for the Australian energy market is key



# International earnings growth

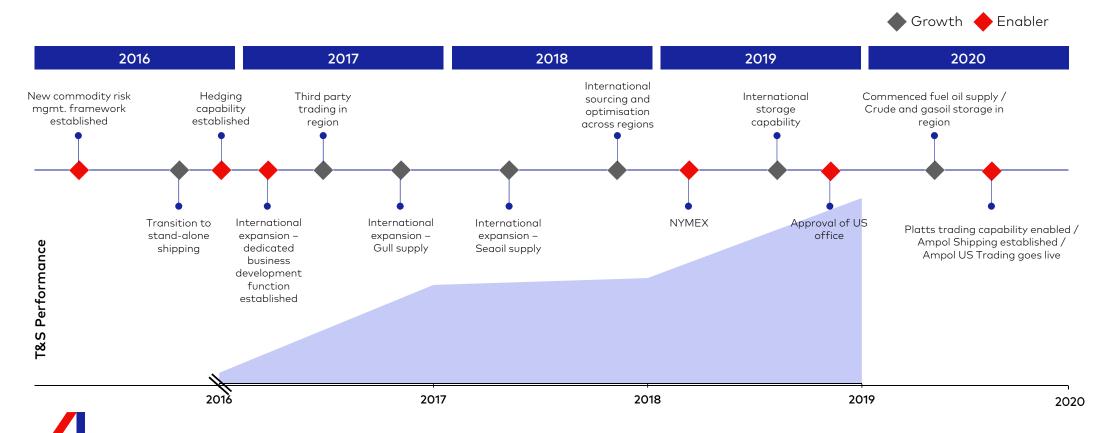
Leverage our scale and capabilities to accelerate our growth in regional markets





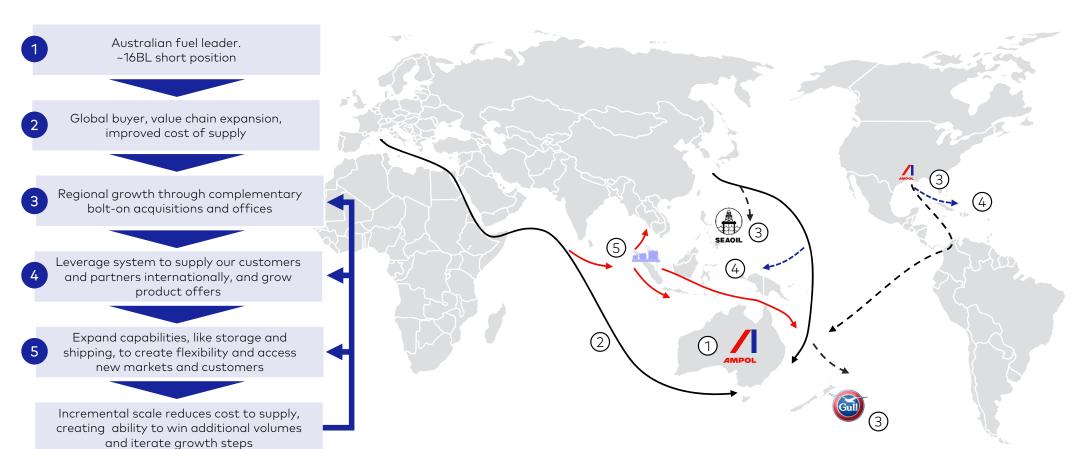
# Capability build has translated to earnings growth

Trading & Shipping (T&S) has evolved quickly and is now a strong earnings contributor and key growth enabler for the group



# Large Australian short position provides platform for growth

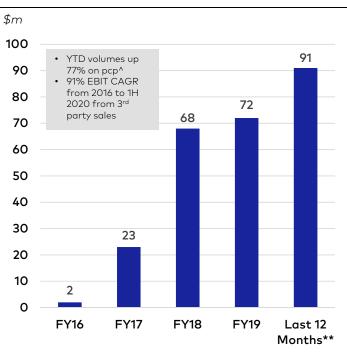
T&S is systematically layering capabilities, customers, products and geographies onto our 'physically backed' system to generate incremental earnings from a very large International opportunity set



# Progressing delivery of \$70 million EBIT uplift by 2024\*

We continue to focus on delivering organic growth that leverages our core strengths in assets, customers and supply chain

#### International EBIT



#### Strong progress

	2020 Achievements	Future plans		
Trading & Shipping	<ul> <li>Expanded APAC customers</li> <li>USA office operational</li> <li>Value created from crude and middle distillates int'l storage</li> <li>Establishment of freight entity</li> </ul>	<ul> <li>New 3rd party customer contract wins</li> <li>New locations and product books</li> <li>Freight as an incremental earnings stream</li> <li>Pursue the right M&amp;A and capital efficient growth opportunities at the right time</li> </ul>		
Gull	<ul> <li>Strong pipeline: will open 11 sites in 2020</li> <li>On track to exceed 2019 total volume, despite lockdowns</li> <li>Strong volume recovery post lockdowns</li> </ul>	<ul> <li>Up to 12 new sites targeted in 2021</li> <li>Continue selective expansion of customer base outside of retail</li> <li>Trial new promotional mechanism and card platform</li> </ul>		
SEAOIL	<ul> <li>Volumes back to &gt;85% of pre- COVID levels</li> <li>Opened ~50 branded sites to October, despite lockdowns</li> </ul>	<ul> <li>Continue retail expansion to 1,000 branded sites (expect 550+ by end 2020)</li> <li>Maintain focus on terminal capacity rollout and / or aggregation</li> </ul>		



- From 2019 base EBIT
- \* Last 12 months EBIT to 30 September 2020
- ^ YTD to 31 October 2020



# Shop earnings growth

Leverage our strength in retail fuel to capture opportunities from the evolving behaviours and expectations of our customers

# Our objectives

We are well placed to leverage our strength in retail fuel to capture opportunities from the evolving behaviours and expectations of our customers

Balance value and volume to maximise fuel profitability

Enhanced merchandising supported by efficient shop operations

Capturing synergies from Ampol rebrand delivery

Disciplined approach to format upgrades ensuring strong returns



# Fuel continues to provide a strong base for Retail

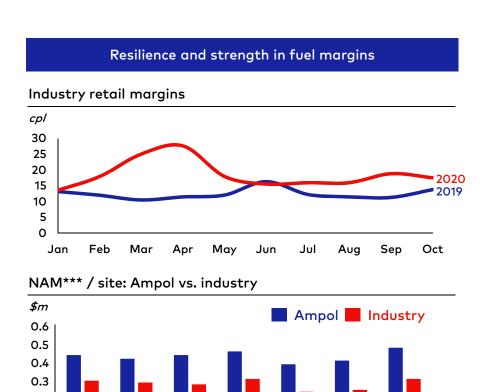
COVID related market impacts have reiterated the resilience and importance of fuel to the Retail business

#### 



- \* Percentage of total Retail fuel volumes (petrol and diesel) for October 2020 YTD
- \*\* YoY October YTD 2020 across Retail (incl. RORO)
- \*\*\* Net Available Margin (NAM) / site calculated pre-card, loyalty, temp gain; Ampol excludes RORO

Industry chart source: AIP data. Assumes 50:50 average of base grade gasoline and diesel Retail fuel margins



2H 18

1H 19

2H 19

1H 20

0.2

1H 17

2H 17

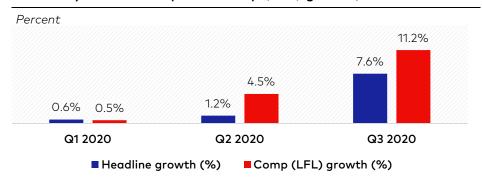
1H 18

# Strong growth in shop performance

Transition to company operations largely complete. Merchandising enhancements, combined with change in customer behaviour and operational improvements, sees strong momentum in shop

#### Strong +5.8% LFL sales growth\*, ahead of 2020 target of >3% growth

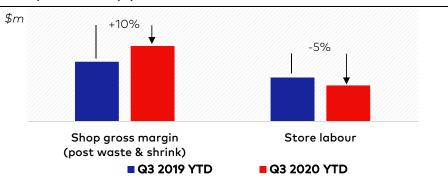
#### Quarterly network shop sales comp (LFL) growth, 2020



- Strong growth in chilled perishables, grocery, beverages, tobacco and general merchandise
- Retention of market share at 20.4%\*\*, despite smaller network
- Implementation of the store merchandise segmentation strategy to provide further opportunity for growth and efficiencies in 2021+

#### Profitability improvement driven by gross margin and labour

#### Comparable shop performance\*\*\*, Q3 YTD 2020



- Improved range from implementation of Woolworths wholesale supply
- Improved merchandising capability, implementation of pricing strategies and more effective promotions; enhancements to space and range
- COVID as a catalyst to bring forward labour and store cost reductions.
   Acceleration of labour standards expected to deliver ~\$20 million of sustainable labour savings that extend into 2021+



- YTD 31 October 2020
- \*\* IRI, Moving Annual Total to September 2020
- \*\*\* Comparable stores under Company operation for full periods of comparison

### Format offer resonating with customers

Improved profitability and capital efficiency is being delivered across Woolworths' Metro



60%\*
average sales
uplifts



**6ppts**\*,\*\*\*
gross margin
expansion



20-30%\*\*\*
run-rate labour
hour reduction



20-40% capital reductions in recent pilots



6 pilots complete by end 2020



Profitability improvements combined with capital efficiencies provides pathway to >15% returns



- $^{\star}$  YTD 31 Aug 2020 vs. YTD 31 Aug 2019 (Average Kingsford and North Ryde only); YTD sales averaging  ${\sim}\$70\text{K/week}$
- \*\* Gross margin pre-waste and shrink; YTD average shop margin ~37%
- \*\*\* Run rate performance from January 2020 to September 2020 (Kingsford and North Ryde only)





### Leveraging rebrand and formats across our quality network

Ampol rebrand provides opportunity to elevate core fuel proposition and site appearance



### Tiered format strategy leveraging pilot learnings

Learnings utilised to drive capital efficiencies and pathway to improved returns, with 20-30 flagship upgrades targeted in 2021





just got easier







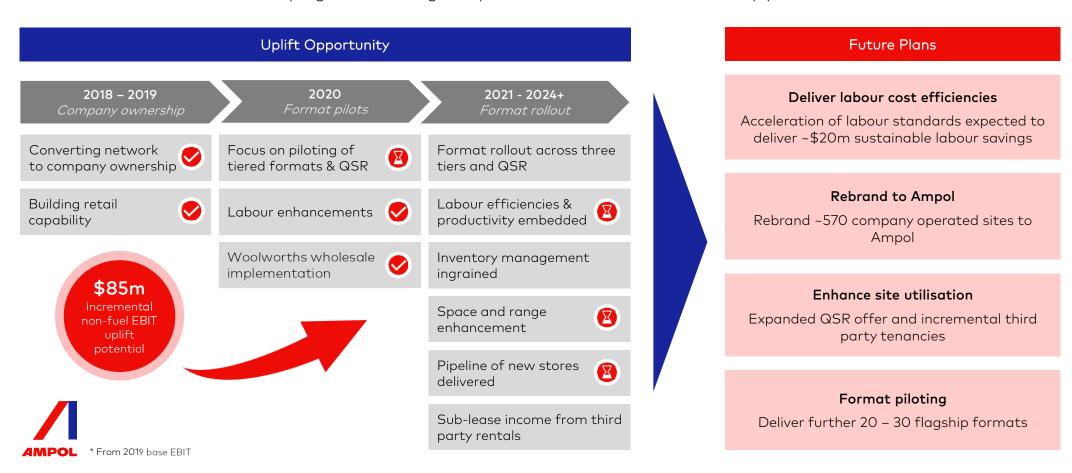


Real Fresh Fast just got faster

Fast, no frills

### On track to deliver \$85 million EBIT uplift by 2024\*

Significant progress made over 2020 with the accelerated delivery of labour enhancements and efficiencies, implementation of wholesale from Woolworths and progress with range simplification, formats and new store pipeline



# Build foundations for energy transition

Transition with our customers, focusing on a targeted set of energy and decarbonisation themes with clear linkages to our capabilities and assets



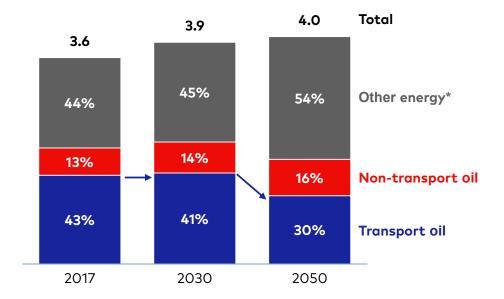


### Transition with our customers

Demand in core Australian fuels expected to remain strong until at least 2030

#### Australian energy mix forecasts

Final consumption, MTJ



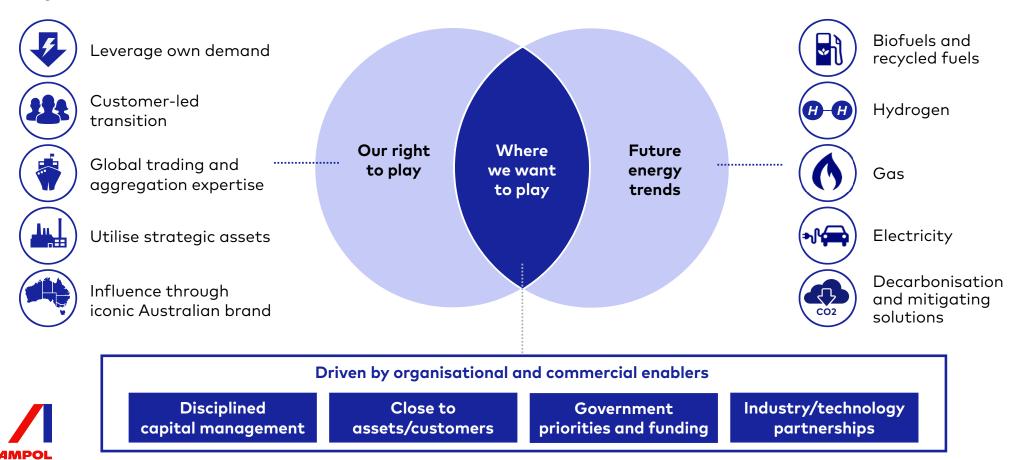
• Includes coal, gas, bioenergy, electricity and others Source: McKinsey Energy Insights (Global Energy Perspective A1 (central) case); press search

#### What this means for Ampol

- The evolution of Australia's transport fuels is anticipated to be slower than many other developed economies
- Over the medium term, we expect transport oils to remain a strong and growing market, particularly diesel, given lack of substitutes
- Beyond 2030, we expect alternative energy technologies in Australia to grow at pace:
  - Large-scale infrastructure investments required
  - Technology roadmap to evolve with numerous competing lowcarbon options
  - Viable technologies will vary between industries and geographies
- Ampol will make disciplined investments towards in-market and commercially viable technologies:
  - Federal and State governments prioritising various early-stage energy transition investments
  - Ampol well placed to benefit as the market-leader in Australian transport fuel

### Investigate targeted options

Ampol has started focusing on a targeted set of energy and decarbonisation themes, each of which has a clear linkage to our strengths



### Apply test and learn approach

Leveraging partnerships to test and learn our approach to energy transition

#### Practical approach

- Actively engage customers and government on energy transition
- 2. Staff a small, dedicated team of cross-functional capabilities tapped in to the broader organisation
- Establish a set of relevant investment criteria to test and learn in a discipline fashion
- 4. Allocate a modest funding pool to establish capability and credibility
- Seek government funding and coinvestors where possible to share risk and source capability

### Case example: Potential downstream hydrogen distribution opportunity in Tasmania Ampol is exploring downstream hydrogen distribution opportunities in Tasmania with other interested parties such as Woodside Description • Currently at pre-feasibility stage, with only modest financial commitment • Fuel diversification toward high-growth 'greener' alternative fuels Understand the economics of hydrogen manufacturing and distribution, and Strateaic target new revenue streams as domestic and export markets develop rationale • Early exposure to potentially 'game-changing' technological capability We are well-positioned to extend strong fuel distribution and transportation capability to hydrogen Our right to Leveraging strong customer base in Tasmania as the basis for future demand play • Engineering expertise and product handling capability highly relevant

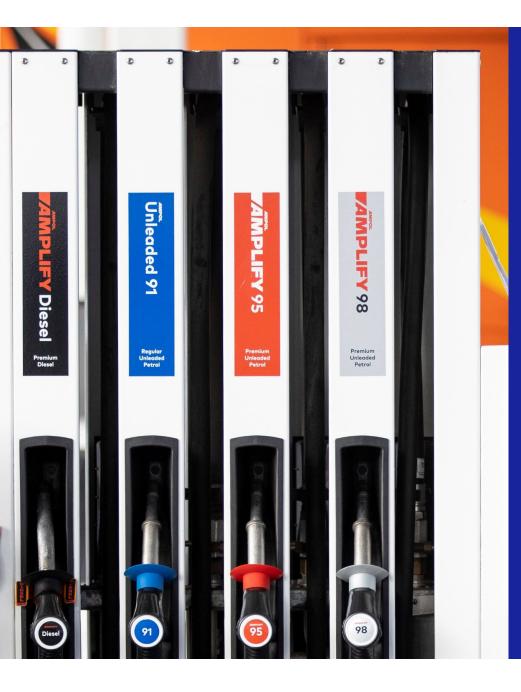




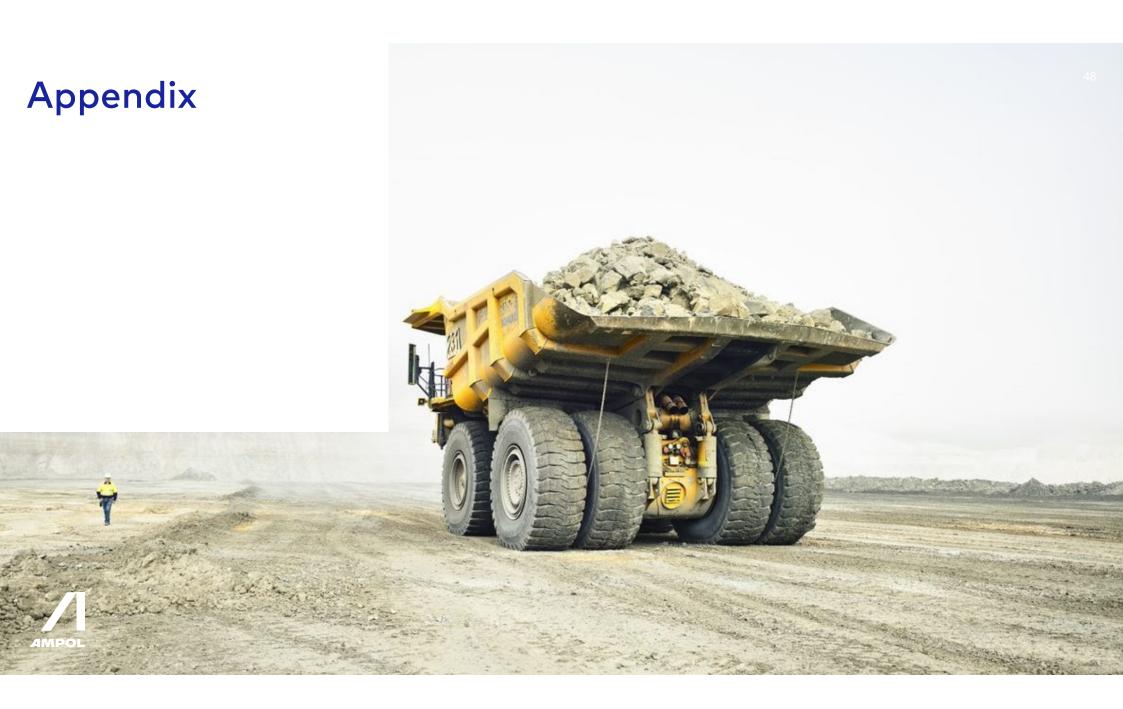
## Summary

- Ampol is Australia's market-leading fuels and retail business, underpinned by strategic infrastructure and strong customer positions
- COVID-19 impacts have highlighted the quality of the business (ex-Refining and Aviation), with strong underlying performance in our Retail and International businesses, however the outlook for demand remains uncertain
- Despite the unprecedented disruption, we have made strong progress against our 2019 Investor Day commitments
- We remain committed to disciplined capital allocation to ensure strong ROCE across all parts of the portfolio
- We are capitalising on a unique opportunity to bring back an iconic Australian brand and reinvigorate our customer connection and organisational culture
- We have a clear strategy to:
  - Enhance the core business through relentless focus on cost efficiency, capital effectiveness and customer delivery
  - Deliver earnings growth in International and Retail, where we continue to build momentum
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Q&A

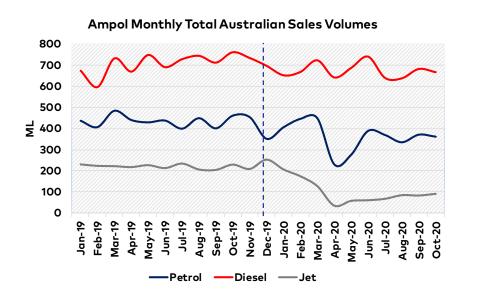


### Hydrocarbon demand impacts

COVID-19 continues to impact volumes; resilience in diesel demand and jet volumes improving with borders reopening, although outlook remains uncertain, particularly for international jet volumes given border closures

#### **Ampol monthly Australian total sales volumes**

ML



#### COVID-19 impacts\*

- Pandemic continues to impact Ampol's Australian demand with YTD volumes:
  - Diesel down 4%
  - Jet fuel down 55%
  - CR down 15%^
- CR volumes YTD:^
  - Gasoline down 19%
  - Diesel down 11%
- Comparable shop sales +5.8% YTD; shop market share maintained despite ~7% network reduction
- Gull volumes have recovered to pre-COVID levels, with YTD volumes up 2% vs. pcp; SEAOIL volumes continue to improve, but remain below pre-COVID levels



- All YTD comparisons as of 31 October 2020, change vs. pcp
- ^ CR volumes shown on comparable basis given network reduction

## Our rebranding journey is progressing

We have commenced rebranding activities across our branded network

	2H 2020	1H 2O21	2H 2O21	2H 2O22	
	Pilot launch	Network rollout commences	Network scale achieved	Brand transition complete	
Brand objectives	Local area marketing and sponsorship launch	National launch		Defend market position	
No. sites transitioned	25 as of 23 November 2020	~660	~1,350	~1,930	
Network rebrand spend*	~\$15 million	~\$100 million		~\$50 million	



### Illustrative Buy-back Example (For an Australian Super Fund Investor)

Key Assumptions			Comments
Assumed Market Price <sup>1</sup>	\$	28.00	
OMBB Price	* \$	24.08	Assumed Market Price less maximum tender discount of 14.0%
Assumed Capital Component	\$	2.01	As per ATO Drafting class ruling
Original share purchase price (cost base)	\$	22.80	Assume shares held for more than 12 months
Australian tax implications of sale of shares into the OMBB			
Income tax consequences			
Fully franked dividend component	\$	22.07	Assumed Buy-Back Price less capital component
Add: Gross up for franking credits	\$	9.46	
Assessable income	\$	31.53	Full franked component plus gross up for franking credits
Tax on assessable income	\$	(4.73)	Superfund tax rate (15%) multiplied by assessable income
Add: Tax offset for franking credits	\$	9.46	As per above
Net tax benefit / (cost)	\$	4.73	Franking credit less tax on assessable income
After-tax dividend (Income) proceeds	\$	26.80	Assessable income less net tax benefit / (cost)
Capital Gains Tax consequences			
Sale consideration	\$	5.93	Assumed Market Price less dividend component
Less: Assumed cost base	\$	(22.80)	Assumption per above
Nominal loss on disposal	\$	(16.87)	Sale consideration less assumed cost base
Discounted capital loss on disposal	\$	(11.25)	33.33% capital gains discount for shares held for more than 12 months
Tax impact of loss	\$	1.69	Tax on discounted loss on disposal
Add capital component	\$	2.01	
After-tax capital proceeds	\$	3.70	Capital component plus tax impact of loss
Total after-tax proceeds	\$	30.50	After tax dividend plus after-tax capital proceeds
Australian tax implications of sale of shares on the ASX			
Shares sold on market			
Sale proceeds (assumed)	\$	28.00	Assumed Market Price
Less: Assumed cost base	\$	(22.80)	
Nominal capital gain / (loss) on disposal	\$	5.20	Sales proceeds less assumed cost base
Discounted capital gain / (loss)	\$	3.47	Capital gains discount
Tax impact of loss / (gain)	\$	(0.52)	Tax on discounted capital gain
Total after-tax proceeds	\$	27.48	Sale proceeds less tax impact of capital loss
Net benefit / (cost) OMBB vs on market	\$	3.02	After tax proceeds OMBB less after tax proceeds for on market sale



Notes

1. Assumed Market Price is as per the Buy-Back booklet

### Proposed Off-market Buy-back Timetable

#### November 2020

<ul> <li>Announcement of the Buy-Back</li> </ul>	Monday, 23 November
<ul> <li>Last day that Shares can be acquired on the ASX to be eligible to participate in the Buy-Back and to qualify for franking credit entitlements in respect of the Buy-Back consideration</li> </ul>	Wednesday, 25 November
<ul> <li>Buy-Back Ex-Entitlement Date: the date that Shares commence trading on an ex-Buy-Back basis. Shares acquired on the ASX on or after this date will not confer an entitlement to participate in the Buy-Back</li> </ul>	Thursday, 26 November
<ul> <li>Buy-Back Record Date: determination of shareholders entitled to participate in the Buy-Back at 7.00pm (Sydney time)</li> </ul>	Friday, 27 November
December 2021	
<ul> <li>Despatch of Buy-Back Flyer to eligible shareholders expected to be completed</li> </ul>	Wednesday, 2 December
■ Tender Period opens	Monday, 7 December
January 2021	
• Five trading days over which VWAP is calculated (for the purposes of determining the Market Price)	Monday, 18 January – Friday, 22 January
<ul> <li>Closing Date: Tenders must be received by the Registry no later than 7.00pm (Sydney time)</li> </ul>	Friday, 22 January
<ul> <li>Buy-Back Date: Announcement of Buy-Back Price and scale back (if any) to the ASX and entry into Buy-Back Contracts</li> </ul>	Monday, 25 January
<ul> <li>Despatch/crediting of Buy-Back proceeds to participating shareholders completed</li> </ul>	Monday, 1 February



Notes:

While Ampol does not anticipate any changes to these dates and times, it can vary them by announcement to the ASX. Such an announcement will be taken to amend the Buy-Back Booklet (and the other Buy-Back Documents) accordingly. Ampol may, in its absolute discretion, also decide to vary the size of the Buy-Back (subject to any legal restrictions) or not to proceed with the Buy-Back.

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